

EKM-EKT SERIES

Power Management Instruments

ELECTRONIC PF CORRECTOR SYSTEMS



NEW GENERATION ELECTRONIC THYRISTOR CONTROLLED PF CORRECTOR SYSTEMS

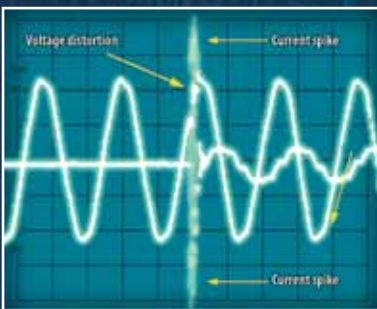


Improved operating efficiency is crucial and topical subject around the world. Reduction of energy costs is regarded worldwide as one of the crucial challenges to all branches of the industry. Reactive energy is chiefly regarded as one of the causes for the consumption of unusable energy and that is why reducing reactive energy usage has traditionally been one of the simplest ways to conserve energy. Today, Conventional Compensation Systems are the most common solu-

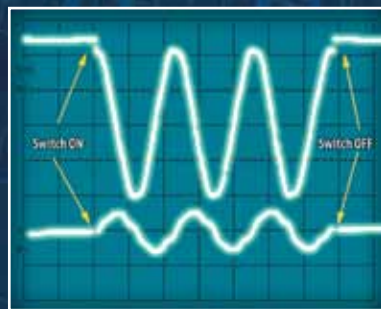
tion providers to eliminate the reactive energy. However, Conventional Compensation Systems kick in within 5 to 10 seconds when there is a need for reactive energy correction. Such a long time interval causes overloading and significant losses on the network. Considering the sum of all losses caused by hundreds and thousands of end users, the amount of total loss reaches to intolerable levels to electrical distribution companies. This is why it has become a common prac-

tice for them to confine the end users in their reactive energy consumption and even reflecting the fines on their electrical bills for their excess usage of reactive energy. Conventional Compensation Systems take the current in one phase to correct other two phases. At unbalanced loads it causes capacitive penalty when the current is high and also insufficient compensation when the current is low.

Since current compensation systems make correction by activating / deactivating capacitor blocks with contactors, they cause voltage transients, arcs, spikes and electrical noises during switching. The clear-cut difference between contactor-controlled and thyristor controlled systems is shown in the oscilloscope screen shots 1 and 2. When this situation is extrapolated for all industrial users, the corollary is that the mains get congested and it can give drastic damage to critical loads. This uncontrolled switching at capacitor blocks can even cause short circuit, contactor switches getting fused, and even fires. This is why hundreds of contactor switches and capacitor blocks are replaced each year.



Screen Shot 1: Capacitor Activation with Contactor



Screen Shot 2: Capacitor Activation with Thyristor

COMPARISON MECHANICAL COMPENSATION

- Each phase controlled independently enabling the device to handle unbalanced loads at optimum level.
- Response time is 20 msec. for fast changing loads
- Increased capacitor life with zero current switching.
- 32 step capacitive and 2 step inductive sensitivity correction.
- Semiconductor switching increases reliability.
- Periodic test of capacitors and semiconductors gives prior failure detection.
- Modular construction and easy service.
- Remote communication supervision and monitoring.
- Parallel operation with old compensation system to improve total performance.
- Easy construction with standard current transformer.
- Energy saving with unbalanced loads.
- Solves current harmonics with harmonic filters.
- No current peaks, no dangerous transients and line pollution.
- Series inductors for damping PFC capacitors.

* Assumed installed power, $\text{Cos}\phi$: 0.8 inductive and $\text{Cos}\phi$: 0.9 capacitive

With Karmet Electronic Compensation Systems (EKM), switching is made through 5 thyristor - diode modules positioned at 5 arms with binary logic, which means 32-step capacitive correction. At each arm, also harmonic filters, connected serial to capacitors are used, which not only limits the current going to capacitors but also suppress the system harmonics perfectly. The performance of this new generation systems during its operation with the line is recorded to Fluke 435 Analyzer (Table 1 and Table 2). Unbalances or distortions are eliminated by the separate correction of each phase.

Power & Energy				
FUND	L1	L2	L3	Total
kW	22.6	20.4	18.0	61.0
kVA	30.4	30.5	28.3	89.3
kVAR	20.4	22.7	21.8	65.0
PF	0.71	0.64	0.60	0.65
Cos	0.74	0.67	0.64	
Arms	141	138	131	
Vrms	222.88	227.91	224.34	
10/07/08 12:02:14 230V 50Hz 3Ø WYE ENS0160				
VOLTAGE	ENERGY	TREND	HOLD RUN	

Table 1: Electronic Compensation System is OFF

Power & Energy				
FUND	L1	L2	L3	Total
kW	24.0	22.4	19.7	65.8
kVA	24.1	22.1	19.8	65.9
kVAR	1.3	1.5	1.0	3.8
PF	0.92	0.90	0.88	0.90
Cos	1.00	1.00	1.00	
Arms	114	105	97	
Vrms	226.11	230.04	227.79	
10/07/08 12:01:44 230V 50 Hz 3 Ø WYE ENS0160				
VOLTAGE	ENERGY	TREND	HOLD RUN	

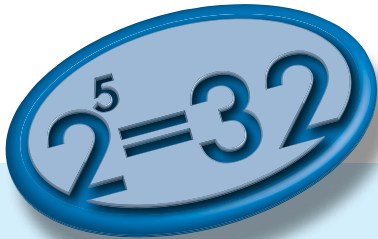
Table 2: Electronic Compensation System is ON

As can be observed in Tables 1 and 2, while the active total power is steady (61 kW – 65 kW), total active and reactive power drops significantly to prevent the overloading at mains and transformers.

CUTTING EDGE TECHNOLOGY

Thyristor controlled threephase electronic compensation with 32 step sensitivity

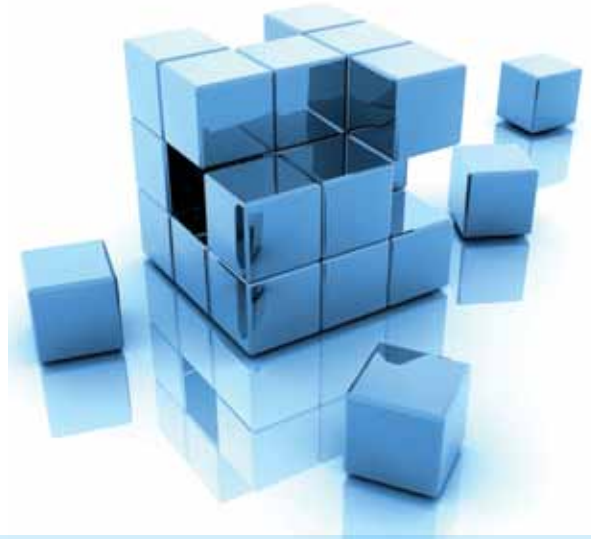
New generation Electronic Compensation Module (EKM) and Electronic Compensation Threephase (EKT) are designed in such a way that they completely eradicate the energy losses caused by classical compensation systems.



32 Step

at 5 Arms with Binary Logic

The 5 arms are switched via thyristor-diode modules with binary logic, thus the resulting step value is calculated to be $2^5 = 32$. For example, when the capacitor value at first arm starts with 200 uF (4 kvar), the value at the final arm would be 3200 uF (64 kvar) and the resulting total capacity of the module becomes 124 kvar (4+8+16+32+64) with 4 kvar sensitivity. To match 75 kvar need, 1.,2. and 5. arms are switched and the 76 kvar monophase capacitor is activated. Optional $2^6=64$ step with 6 arms is available.



HARMONIC SUPPRESSION

At each arm, installed harmonic filters (being serial to capacitors) not only limit the current going to capacitors but also suppress the system harmonics and the resulting harmonics of fast switching perfectly.

SEPARATE CORRECTION OF EACH PHASE (EKM) – CAPACITIVE AND INDUCTIVE CORRECTION WITH 20 MSEC. CORRECTION SPEED (EKM-EKT)

Load unbalances among phases are perfectly eliminated with separate correction of each phase. The number of activated capacitors is limited to the actual requirement at each phase. Capacitive reactive load correction is also maintained at each phase with a similar logic. Added reactor to sixth arm can also be set in motion via thyristor module if inductive kvar is needed.

LONGER COMPONENT LIFE WITH ZERO CURRENT SWITCHING

Zero current switching of thyristor diode modules enables the current at capacitors to increase gradually, starting from zero to maximum level, which in turn prolongs the overall lifetime of capacitors significantly. In addition, the current is also limited thanks to harmonic filters that are connected serial to capacitors.

MODULAR ARCHITECTURE, EASY INSTALLATION

Thanks to its modular configuration, modules can be connected in parallel to EKM and EKT series when there is a need for capacity increase, bringing lower investment cost for the long term. Its configuration is with wiring to current modules and bars only. In case of a failure with one of the modules, the other two continue to operate with no disruption.

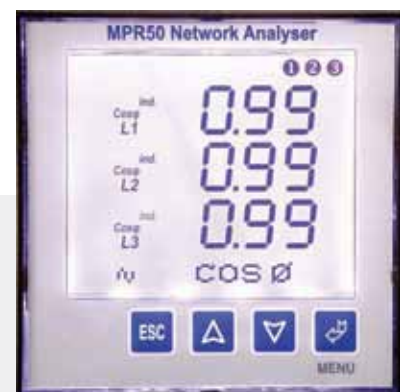
PARALLEL OPERATION WITH CLASSICAL SYSTEMS

When the system comprises fast changing loads with stable ones, EKM module working in parallel with the classical system would be the best solution to compensate the changing load.

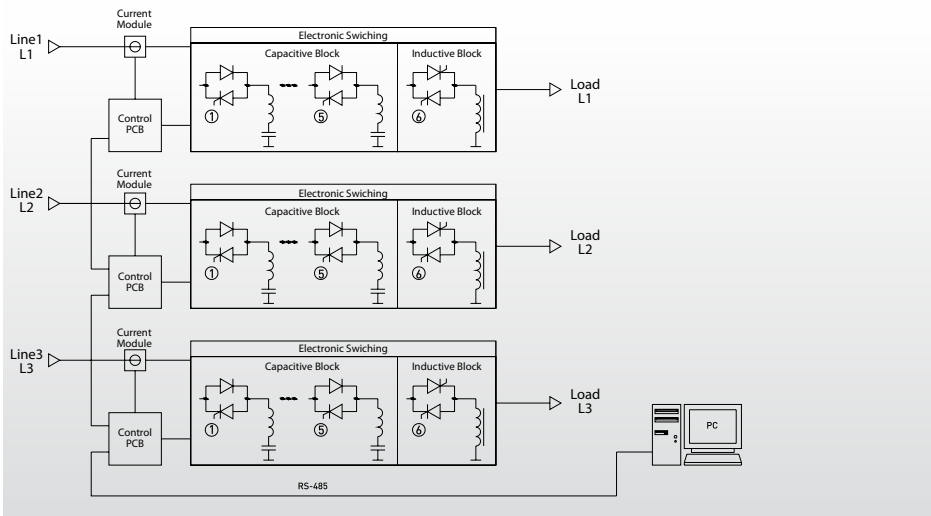
Network Analyzer

All energy parameters (i.e. $\cos \phi$, PF, KVAR, KVA, kW, current harmonics...) can be observed and tracked via Digital Network Analyzer.

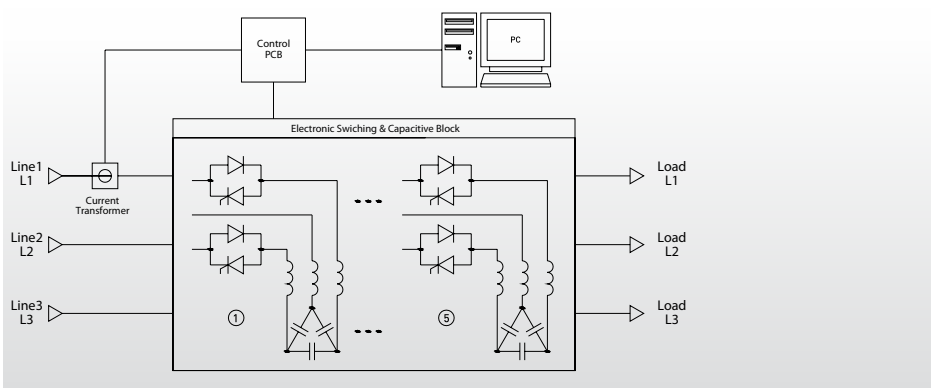
In addition all parameters can be monitored and reported via Network Analyzer through RS485



MONOPHASE ELECTRONIC COMPENSATION



THREEPHASE ELECTRONIC COMPENSATION



ELECTRONIC PF CORRECTOR MODULE (EKKM)

UNIQUE SOLUTION for ELECTRIC PANEL APPLICATIONS

- Relay and 64 Step Thyristor Block in a Single Module
- Thyristor switching technology and high speed control relay in a single module
- Three phase power control module: 64 Step sensitivity with binary logic (2⁶)
- Longer component life with zero current switching
- Switching at 20 msec.
- Integrated power control relay
- Off-set setting to eradicate phase displacement caused by current transformer
- Easy service with self test
- Compact structure, easy connection
- 2 years guarantee



EKKM MODULE 360 KVAR

THE OPERATION OF EKM AND EKT SERIES PF CORRECTOR SYSTEMS WITH GENERATORS

Classical compensation systems are widely used being directly connected to mains with no link to generator sets. The reasons for such an application are shown as;

1 – Resonance current at generator mainly caused by generator's limited output power and its higher impedance than the mains

2 – Voltage harmonics at contactor controlled compensation systems due to uncontrolled switching

Contrary to above, with zero current switching and harmonic filter topology, thyristor controlled EKM-EKT series electronic compensation systems create no distortion on

generator output values and boost power factor value. Tables on the next page illustrate the active power (kW) and the power (kVA) when electronic pf corrector system is ON and OFF while connected to a generator set.



As demonstrated below, while the active power remains stable (81 kW-83 kW), the kVA value diminishes by more than 25% (116 kVA – 84 kVA). Such a significant difference can be explained by as follows;

1. Additional Power Capacity: Generator's consumed power for reactive energy (over 25%) can be used for active energy (pf corrected from 0.7), so that it will be possible to have more loads with the same generator set.

2. Energy Saving: Since the reactive power is eliminated, the current at mains will decrease at the same rate, which will bring savings on energy usage.

3. More efficient Operation of the Generator Set: Thanks to the drop in phase current values, overheating of the alternator is prevented.

Power & Energy				
FUND	0:03:46			
	L1	L2	L3	Total
kW	28.9	25.9	26.9	81.7
kVA	39.5	38.0	38.7	116.2
kVAR	27.0	27.8	27.8	82.6
PF	0.71	0.66	0.68	0.68
Cosφ	0.73	0.68	0.70	
Arms	175	168	170	
	L1	L2	L3	
Vrms	231.47	232.35	232.50	
10/07/08 12:03:56 230V 50Hz 3Ø WYE EN50160				
VOLTAGE	ENERGY	TREND	HOLD RUN	

Electronic Compensation System is OFF

Power & Energy				
FUND	0:03:52			
	L1	L2	L3	Total
kW	28.8	27.0	27.4	83.2
kVA	29.0	27.6	27.7	84.3
kVAR	3.5	5.5	3.9	12.8
PF	0.97	0.95	0.96	0.96
Cosφ	0.99	0.98	0.99	
Arms	129	123	123	
	L1	L2	L3	
Vrms	231.09	231.08	231.79	
10/07/08 12:04:03 230V 50Hz 3Ø WYE EN50160				
VOLTAGE	ENERGY	TREND	HOLD RUN	

Electronic Compensation System is ON



Screen shot from Network Analyzer. All parameters can be tracked via Analyzer's software

- Each phase controlled separately to enable the system to handle unbalanced loads at optimum level.
- Response time is 20 msec. for fast changing loads
- Increased capacitor life with zero current switching
- 32 step capacitive and 2 step inductive sensitivity correction with binary logic
- No current harmonics with harmonic filters at each of 5 arms
- Semiconductor switching increases reliability
- Periodic test of capacitors and semiconductors to give prior failure detection
- Remote communication and monitoring with RS 485
- Modular construction and easy service
- Parallel operation with old compensation system to improve total performance
- Easy construction with standard current transformer
- No current peaks, no dangerous transients and line pollution
- Series inductors for damping PFC capacitors

Operating Voltage	220/230 VAC ± 15% (1Phase), 380/400 VAC ± 15% (3Phase)
Operating Frequency	50Hz ± 5%
Correction Speed	20 msec.
Correction Technique	Each phase separate (For monophasic systems), Threephase together (For 3 phase systems)
Capacitive Steps	32 or 64
Inductive Steps	2
Operating Technique	Semi-conductor, zero current switching
Operating Range	0 - 100% Load
Correction Tolerance	± 2% VAR
Warnings	Normal, Capacitive, Inductive, Overheat, Insufficient Compensation & Light indicators
Alarm Relays	Insufficient Compensation and Overheat
Communication	LAN and internet monitoring through RS485 connection

1 PHASE INDUCTIVE STATIC COMPENSATION MODULE WITH HARMONIC FILTERS		
Model	Power	Module
EKM-22.5	22.5 kVAR	3 X 7,5 kVAR
EKM-45	45 kVAR	3 X 15 kVAR
EKM-90	90 kVAR	3 X 30 kVAR
EKM-135	135 kVAR	3 X 45 kVAR
EKM-180	180 kVAR	3 X 60 kVAR
EKM-270	270 kVAR	3 X 90 kVAR
EKM-360	360 kVAR	3 X 120 kVAR

3 PHASE INDUCTIVE STATIC COMPENSATION MODULE WITH HARMONIC FILTERS	
Model	Power
EKT-75	75 kVAR
EKT-150	150 kVAR
EKT-300	300 kVAR
EKT-310	310 kVAR
EKT-460	460 kVAR
EKT-620	620 kVAR



Power Management Instruments

GROUP COMPANIES

Ortadođu Elektronik Sanayi Ltd. Őti.
Karmet Makina Elektronik Tasarım A.S.
PMI Elektrik Sistemleri Dis Tic. Ltd. Sti

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